holice of Jul Le abandon Datul 17-14-57 Well Log Filed - PEA

		:	
FILE NOTATIONS	/		
Entered in NID File	· · · · · · · · · · · · · · · · · · ·	Checked by Chief	
Entered On S R Sheet		Copy NID to Field Office	
Mocation Map Pinned	· · · · · · · · · · · · · · · · · · ·	Approval Leiter Disappseval Letter	<i>y</i>
Card Indone	ARREST CONTRACTOR OF PROPERTY	Disappear rener	
I W R for State or Fee Land			
GOMPLETION DA	77 / // ~~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Location Inspected	
Date Well Completed OW WW		Sond released	
	- ×	State of Fee Land	*******
n	LOGS	FILED	
Orlifer's Hagamaka	2		
Electric Logs (No.	. }	GR. GR-N	Micro.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bu Approval e

Budget				8.4.
Approv	al expi	res 12-	31–60.	
		4		

Land Office		
17 . 1		
	U-04427A	
Lease No	0-044214	



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE	ļ	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION, TO ABANDON WELL.		SUPPLEMENTARY WELL HISTORY	
	<u> </u>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

		June	5 , 1959		. 19
Government-Hancock					
Well Nois located	1845 ft. from	line and	600 ft. fr	om $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} ight\}$ line o	f sec. 26
SENE Section 26	39S	17E	SIM	(ure.)	
C4 Sec. and Sec. No.) Slick Horn WC	(Twp.) (I San Juan	Range)	(Meridian)	Utah	
(Field)	^{टी} (County or	Subdivision)		(State or Territory)	

The elevation of the derrick floor above sea level is _____ft. 61881 graded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 3800' to the Mississippian. Casing: Approximately 300' of $10-3/\mu$ " OD smls raxim surface casing cemented to the surface. Oil string: Required amount of $4\frac{1}{2}$ " or $5\frac{1}{2}$ " OD smls casing as available, cemented with required amount of cement. Mud Program: Conventional gel mud. Drill stem tests: all oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

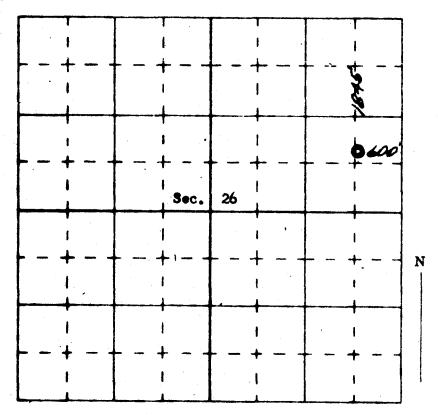
Location off center due to terrain.

Company	The Carter Oil Company			
Company	Production Department	 		
Address	Box 3082			
	Durango, Colorado			1000
		Bv	A	anis Ul
		<i></i>	H L Farri	S
		T*. 1	District Des	

COMPARY	THE CARTER (DIL COMPANY			
Well Name &	No. SLICKHOR	GULCH #1	an en	Lease No.	·
Location 18	45! PROM TH	NORTH LINE	& 6001 FROM THE	EAST LINE	
Being in MB S	2 K2				

Sec. 26, 739 S,R 17 E, S.L.W., San Juan County, Utah

Ground Heveties



Scale - 4 inches equals 1 mile

29 May			59
	Note: the state of the property of the party	 , 19	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Loese
Utah Reg. No. 1472

BAN JUAN ENGINEERING CO., PARMINGTON, NEW MEXICO

IPTION AI									18.00				R	100	AC	RES
					HE	Cr	PETO	ER	Oil	1 C	omp	ony	<u>.</u>			
			PROF	OSE.	D N	OCH	TION	- 6	Covi	- 1/	NCC	rcK	#1	-		
				a seri						Ten en e		<u> </u>				
					· · · · · · · · · · · · · · · · · · ·		:				•	· · · · · · · · · · · · · · · · · · ·				
		///	r ac ti	CAR	TER	Li.	cock	Ica		1	:	Ţ				
ssary		אתא	COCK			70"		CHA	y E K							
nece														Ī		
sheet if necessary		CAK	TER	2-	cocit	CAK	TED	3-	COCN			4	ļ		.	
this sh				,,,,,,				7,7,1						. ,		
of										ر ا						
on back		HAN	cock	CAR	TER	Jo H	NCOCK	CAR	TER	SKI	ELLY	LAI	CIEK			
- ~ =) 					<u>.</u>			
Fittings (01	ما						
ی ب	p,	CAK	Tee	HAV	<i>ak</i>		A	6— 		1	e de					
dList Farm	Signed					ļ		est.		ļ						
Coupled						CAR	TER	JOH	MICAL		SF	(ELL	/			
r Cor		HAM	COCK	CAR	TER	HAM	OCK	CAR	TER			,		w. y.		
ded o						 	<u> </u>									
Screw, Welded	ı uısa)		<u>—</u> з	4		at r	3	 5			3	6			<u>.</u>	
crew	1,,	CAR	TER	HAW	OCK	CAR	TER	HAR	KOCK			X				
Tipe Tak	ımen															
Painted Screw, District	Department									3 H (1)	SKE	<u>LLY</u>		.3.		
Painted I	n gui												•			
and	Engineering															
						 		.							<u> </u>	
at Le oth B	(Mail to							1.								
Deptl Date	X									÷-						

Block Map Tr. (Pend.)_

June 8, 1959

Carter Oil Company Production Department P. O. Box 3082 Durango, Colorado

Attention: H. L. Farris,

District Foreman

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government-Hancock 1, which is to be located 1845 feet from the north line and 600 feet from the east line of Section 26, Township 39 South, Range 17 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

cc: P. T. McGrath, Dist. Eng. USGS, Farmington, New Mexico

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE U-Ohh27-A	
EASE NUMBER	
JNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Dirango, Colorado SignedOPY Agent's tittle Sec. and Twe. Range Well Process No. Twe. Range Well Process Barries of Oil Charty Too of Char	wells) Agent			-	E	une lox 3082		, 19. 59 ,		npany		· Oil Company
SEC. AND WORLDAMP TWF. RANGE WELL DATE MODERAL GRAVITY CU. FT. OF GAS (In thousands) OVERNMENT—HANOCK ec. 26 E NE 39S 17E 1. DATE BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) GRAVITY CU. FT. OF GAS (In thousands) GRAVITY CU. FT. OF GAS (In thousands) REMARKS GLAUDING WATER (If the total resolution of the for sealine contact of and contact of an and contact of an and contact of an analysis of an analysis of an analysis of an analysis of											***	CHAS. C. JOHNSON
NO. TWI RANGE IN PRODUCED BARRELS OF OIL GRAVITY (In thousands) GASOLINE RECOVERED WATER (If chilling, desphi if their days case date and content of gas) OVERNMENT—HANCOCK BC. 26 398 178 1	$\frac{Phone}{====}$					Herry (-02	.10		Age	ent's title	DISC O	mb. ven. S.
ec. 26 39S 17E 1 - - - - Spudded 6-13-59, drilling @ 2363*.	SEC. ANI % OF 1/4	TWP.	RANGE			Barrels of Oil	GRAVITY	Cu. Fr. of (In thousan	Gas ids)	GASOLINE	WATER (If	(If drilling, depth; if shut down, cause; date and result of test for gasoline
	ec. 26				-	-	-					
										N.		
											· ·	

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)



26

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

То	be	kept	Confidential	until	_
		_		(Not to exceed 4 months after filing date	e

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY	
Operating Company The Carter Oil Company Address Box 3082, Durango, Colorado)
Lease or Tract: Government-Hancock Field Slick Horn WC State Utah	
Well No. 1 Sec. 26 T. 398 R. 17E Meridian SIM County San Juan	
Location 1845 ft. S. of N Line and 600 ft. W. of E Line of Section 26 Elevation 26	on 6202
The information given herewith is a complete and correct record of the well and all work dor so far as can be determined from all available records. Signed	ne thereor
Date July 15, 1959 Title Dist. Supt.	
The summary on this page is for the condition of the well at above date.	
Commenced drilling June 13, 19 59 Finished drilling July 13,	, ₁₉ <u>59</u>
OIL OR GAS SANDS OR ZONES	
(Denote gas by G)	
No. 1, from to to to to to	
No. 2, from to to to	
No. 3, from to to to	
IMPORTANT WATER SANDS	
No. 1, from None to No. 3, from to	
No. 2, from to	
CASING RECORD	,
Postounted	
Size easing per foot inch Make Amount Kind of shoe Cut and pulled from From To-	Purpoše
0-3/4 32.75 8-rd - 307	···
MUDDING AND CEMENTING RECORD	
	used
Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud	
casing White Sec Hunting Sacas of Content	
easing Where see Humber sacks of contents	
casing Where see Multiput sacks of content	
easing Whete set Admits access to the control of th	
casing White See Multiple Sacks of Contests	

Size casing	Where	Where set Number sacks of cement					Mud gravity Amount of mud used					
10-3/4	3%	יב		2	70		Hallibur	ton	en) (***		**	
				_		1				i		
										Į		
					PL	UG	S AND A	DAPTE	rs			
Heavin	g plug-	-Mate	erial -				Length -		I	Deptl	n set	
Adapte	ers—Ma	terial_					Size					
						HC	OTING R	ECOR	D			
Size		Shell use	d	Exp	losive used		Quantity	Date	Depth shot	_	Depth cleaned out	
								1				
				_								
	<u> </u>			-			rools u	SED				
-											feet to feet	
Cable t	ools we	re used	fron	1	·	feet			et, and from		feet tofeet	
	To The	. 15.		·	. , 5 9		DATES		D&A	l Ji	11 y 114 9 , 19 59	
				,	- •			_	_			
	_							Darreis			% was oil;%	
					-% sedime		Cal	long go	• ,		. ft. of gas	
	_							ions ga	some per 1,00	o cu.	. 10. 01 gas	
Ro	ock pres	sure, 1	ios. p	er sq. n	1		EMPLOYI	EES	•			
					, Dri	ller					, Driller	
					, Dri	ller					, Driller	
					F	ORI	MATION	RECOR	RD .			
FRO)M—		то-	-	TOTAL	FEE	т		FOR	MATIC	ON	
110	51	2	2003	1	89	81	He	rmosa,	sa, limestone, shale, and sandst			
200	3	2	2216	-	21	3	Pa	radox,	limestone	limestone and shale.		
221	6		2888		67	2	Lo	wer He	ermosa, lime	a, limestone, shale & do		!
288	8		3060		17	2	Мо	Molas, shale.				
306			3532		47			Mississippian, limestone & dolom			ne & dolomite.	
353			3585			- 3			lolomite.			
	"	-	,,,,,			<i>-</i>						
ELE	CTRIC	LOG 3	OPS									
		}			ļ							

[OVER]

At the end of complete Driller's Log. add Geologic Tops. State whether from Electric Logs or samples.

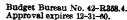


HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded June 13, 1959, reached total depth of 3585 on July 13, 1959. Dry hole, plug and abandoned on July 14, 1959. Cement plugs @ 3585-3485' w/30 sx. cement; 3100-2900' w/60 sx. cement; 1150-1050' w/30 sx. cement; 250-350' w/57 sx. cement and from 30-0' with 15 sx. cement.









U-Chi27-A

* *

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Casing Report x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

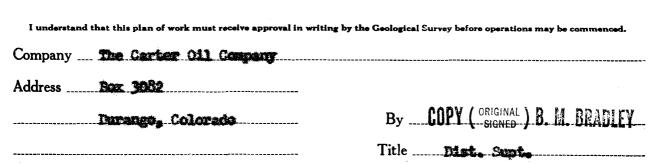
		*************	July 14,	
Well No is located	185 ft. from	m_{-} $\begin{Bmatrix} N \\ * \end{Bmatrix}$ line ar	nd \mathcal{E} ft. from \mathcal{E}	line of sec. 36
SE WE Section 26	39 6	375	SIM	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Slick Horn WC	Sar	Just		Utah
(Field)	(County	or Subdivision)	(State o	r Territory)

The elevation of the derrick floor above sea level is ______ ft.

DETAILS OF WORK

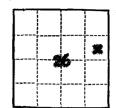
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 10-3/h" coming @ 321', cemented with 270 sx. cement.





Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	
Loase	No. U-chi27	-4
Unit		n an any five size manager species.

SUNDRY NOTICES AND REPORTS ON WELLS

DRILLING OR REPAIR ANDONMENT
ANDONMENT
ì
DRILLING OR REPAIR
MILLIO WWITE
TERING CASING
TER SHUT-OFF

					19
Well No. is located	1805 ft.	from $\begin{bmatrix} N \end{bmatrix}$ line an	d ft. from	E line of se	.c. 26
SE ME Section 26	396	1.78	SIM	,	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	-	
Slick Horn WC		Sam Juan	1	Heb	
(Field)	(C	county or Subdivision)	(Sta	te or Territory)	

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is the intention to shandon this well in the following manner: Communt plags from 3505 to 3405' with 30 masks; 3500 to 2500 with 60 sacks; 1150 to 1050 with 30 masks; 350 to 250 with 57 masks and from 30' to surface with 15 masks communt. A dry hole marker will be erected and all pite filled and the location classed.

Verbal approval on July 13, 1957, Mr. Shegar to Mr. Farris.

I understand	that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company	The Casher Cil Company	~
Address	Sex 3082	
	Durango, Coloredo	By COPY (ORIGINAL) B. M. BRADLEY
4		Title Dist. Supt.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

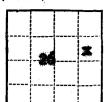
LAND OFFICE U-OL127-A	
LEASE NUMBER	
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

The	e foll or the	owing e mon	is a	correc	July	operati	ons and	pro	duction (i	ncluding o	lrilling and producing
							, 10,	Cor	npany	he Carter	Oil Company
.50,000					Durango.	Colora	ad o		ned	I Bus	Al
hone .					Cherry 7-	0210		-	nt's title	Dist. S	Supr. of Acct'g.
Sec. and 1/4 of 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of (In thousan	Gas ds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
VERN	ENT-	HANC	OCK								COLUMN OF EAST
ec. 20 E ne	39S	17E	1	-			•		-	-	Spudded 6-13-59, TD 3585' D&A 7-11
									·		2
·									·		
			-								
										·	
		-									
									·		
		1		}							

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358 4. Approval expires 12-27-27

Land Office

U-01/127-A

.... Gov't. Rencook

N/ K 8-17-59

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Angust 124	
Government-Rancock Well No. is located 18	5 ft. from	$\begin{bmatrix} \mathbf{N} \\ \bullet \end{bmatrix}$ line and \blacksquare	ft. from $\frac{E}{E}$	line of sec.
SE NE Section 26	398	178	SIN	
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Slick Born WC	Sen	June	The	b
(Field)	(County or	Subdivision)	(State or Te	erritory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was abandoned and plugged in the following manner: Cement plugs from 3585' to 3685' w/30 ex., 3100' to 2900' w/60 ex., 1150' to 1050' w/30 ex., 350' to 250' w/57 ex. and from 30' to surface w/15 ex. coment. A dry hole marker was erected and all pits filled and the Recation elecand. Ready for inspection.

With design

I understa	nd that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	The Certer Oll Company	
Address	30% 3082	
	Durango, Colorado	By CORY (ORIGINAL) B. M. BRADLEY
***************************************		Title Dist. Supt.